



IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well [Work-Ove stments /			реп 🔲 20025	Plug Back [] Sam	e R	leservoi	r 🗆	Di	ferent Re	servoir	□ Oil □] Ga	s⊠ Dry 🗌		
Operator: Alta M						Addres	s: 15021	Ka	ty Free	way	Suite	400, Hou	ston, T	X 77094				
Well Number: 1-					Field	d & Reservoir												
Location: (SecTV			k & Sun	/ey): _	Sec 11 -	8N - 4W												
County Permit number Payette API #11-075-20025				Date issued 6/24/2014				Previous permit number NA					Date iss	Date issued NA				
Date spudded Date total depth reached 8/27/2014 9/2/2014				Date completed, ready to produce 10/17/2014				Elevation (DF, RKB, RT, or Gr) 2389.4' Gr						Elevation of casing hd. flange 2406.4' (RKB)				
Total depth P.B.T.D. 4500'			Single, dual, or triple completion Dual				If this is a dual or triple completion, fu completion. NA					, furnish sep	ırnish separate report for each					
Producing interval(s) for this Rota			ry Tools used (interval)				Cable tools used (interval)											
and the second s			· 5500'															
Was this well dire	ctiona	ılly			tional survey made?				Was a copy of directional survey						Date filed			
drifted? No			No						filed? NA					NA	NA			
Type of electrical or other logs run (check logs Quad Combo, CBL				filed with the commission)				Date filed 12/19/201										
							CACINIC D	FC	2000					<u>-</u>				
Casing (report all	string	s set in w	el l —co	nducto	or, surface		<u>CASING R</u> e, produci											
Purpose Size Hole Drilled			led	Size Casing set Weight			t (It	(lb./ft.) Dept			h set	Sa	cks Cemen		Amt. Pulled			
Conductor 20"		20"	13 3/8"			52.	#	120'		501		200		0				
Surface 12 1		1/4"		9	5/8"		0#	#		1082'		358			0			
Long String 8 3/		3/4"			7"		6#		4597'		531			0				
Liner																		
TUBING RECO								· · · · · · · · · · · · · · · · · · ·		ER RECOR		T						
Size 2 3/8 in.	oro Liono Li							Screen (ft.)										
	PER	RFORATIO	ON RE	CORE)					Acid	, Sho	i, Fracture	, Ceme	ent Squeeze	Record			
Number per ft. Size & Type		•	Depti	Amour	Amount & Kind of Material Used					Depth Interval								
4 3 1/8" F		3" HSC	ISC 4278-84'			NA						NA NA						
								_										
Date of First Production			Producing method (indicate if flow				ing, gas	lift c	r pun	npingif p	umping), show size						
Date of Test 10/17/2014				Choke 24	Size 1/64"	uring Test bbl	- 1	Gas P		rod. During Test 809 MCF		Water Prod, During To 66 bi		ng Test bbls.	1			
Tubing Pressure Casing Pressure 890 1150		ııe	Cal'ted Rate of Production pe			er 24 hrs.		Oil 69		bis.	Gas 2219	MCF	Water 181	bbls.	Gas—oil ratio 31,976			
Disposition of gas	(state	e whether	vented	l, used	for fuel o	r sold):												
of the Alta Mes company to ma true, correct and	a Sei ke thi	rvices, LF is report :	and th	at this	s report v											norized by said ed herein are		
									/		//	///						
February 17, 201	15									N	11	No	10	d.				
Date Signature																		



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Alta Mesa Services, LP - ML Invewstments 1-11 Lower Completion

DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description*
Glenns Ferry Chalk Hills	Surface 2500' MD	2500° MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment
			CONFIDENTIAL

^{*} show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers tog or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.